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Catalytic behavior of CoMo/ZSM5 catalysts for CS₂ conversion

G. Espinosa*, J.M. Dominguez, L. Diaz, C. Angeles

Instituto Mexicano del Petróleo, Programa de Ingeniería Molecular, Eje Central Lázaro Cárdenas 152, 07730 Mexico, D.F., Mexico

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ABSTRACT

Catalysts based upon ZSM-5 zeolites (SiO_2/Al_2O_3 molar ratio of 30 and 150) were synthesized and tested for the carbon disulfide (CS_2) conversion. First, the zeolites were shaped in pellets using alumina (20 wt%) as binder. The pellets containing ZSM5 ($SiO_2/Al_2O_3 = 30$) were exchanged with Co^{2+} . Afterwards, this material and the other one, having the zeolite with SiO_2/Al_2O_3 ratio of 150, were coimpregnated with Mo and Co salts. The structural variations were explored by means of X-Ray Diffraction. The progressive reduction of the metal phases was studied by Thermal Programmed Reduction (TPR); the acidity distribution was evaluated by FTIR-pyridine adsorption and the aggregation state of the crystalline phases was characterized by High Resolution Transmission Electron Microscopy (HRTEM) and EDS. The catalytic properties were evaluated in a fixed bed reactor at 350 °C, $P = 20 \text{ kg/cm}^2$ with a H_2/CS_2 molar ratio equal to 2. The results suggest a hindering of catalytic activity by the metal phase, which is deposited either on the alumina or over the external surface of the zeolite crystallites.

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1. Introduction

Hydrogen sulfide (H2S) is an acid gas often considered as a noxious contaminant that is currently found in petroleum and gas resources worldwide. This acid gas may be an important part of the low-grade natural gas reservoirs, which have a variable proportion of H₂S that ranges from a few percentage up to about 90% H₂S [1]. For this reason the low grade gas reservoirs may become economically unpractical [2]. Furthermore, an important part of the global gas reserve is located in remote sites that have a limited horizon of production and also have a significant concentration of H₂S, which does not justify the installation of conventional sweetening units. On the other hand, the acid gas (H₂S) is found in the petroleum refining and gas processing industries as a by product of the hydrodesulfurization process (HDS), which is widely used for removing sulfur from hydrocarbons. The resulting H₂S fraction is currently treated in the sulfur recovery units by means of the Claus process, a multi-reactor system for the progressive catalytic oxidation of H2S, where two parts of H2S and one part of SO₂ are obtained first in a high temperature thermal unit and this composition reacts further along a catalytic reaction train of 1 to 3 reactors, to produce elemental sulfur and water, i.e., $2H_2S + SO_2 \rightarrow 3S + 2H_2O$; however, this process leaves commonly 1-3% of residual H₂S, which must be processed further by a tail gas process (TGP) like the Scott or Super Claus processes [3,4], i.e., $H_2S + 1/2O_2 - S + H_2O$. Nowadays the global H_2S removal that is achieved in a typical Claus unit with 3 catalytic converters and a TGP process is about 99.7%. Alternatively, recent developments [5] consider H_2S as an asset rather than a nuisance, as it can be a valuable source of hydrogen and also it may be a reactant for performing the methane reforming to produce valuable products, i.e., $CH_4 + 2H_2S \rightarrow CS_2 + 4H_2$; this reaction yields hydrogen and carbon disulfide (CS₂), in particular CS₂ is a chemical precursor for the synthesis of cellophane, thiocarbamates and sulfuric acid, among other products. In turn, the catalytic hydroconversion of CS_2 has a potential interest for obtaining liquid hydrocarbons like light naphtha [5], by means of the following reaction: $CS_2 + 3H_2 \rightarrow -[CH_2] - + 2H_2S$. The H_2S may be recycled for alternative uses.

Although this is an important route for the use of H_2S , the reports are rather scarce, but previous works claim the use of MFI type zeolites as a catalyst for the conversion of CS_2 [6–8], which use the shape selective properties of HZSM5 [9]. On the other hand, the CoMoS and NiMoS metallic phases supported on alumina have been widely used for HDS of gasoil [10–12]; thus, in the present work it is of interest to prove these concepts by exploring the use of MFI type zeolites (i.e., SIO_2/Al_2O_3 molar ratios of 30 and 150) as the supports of CoMo metallic phases, for the CS_2 conversion reaction. In particular, these bifunctional catalysts have not been reported as catalysts for promoting this reaction, which could open potential ways of extending the alternative use of the acid gas (H_2S) .

^{*} Corresponding author.

E-mail address: gaespino@imp.mx (G. Espinosa).

2. Experimental

2.1. Catalysts preparation

The ZSM5 zeolites with SiO₂/Al₂O₃ molar ratio of 30 and 150 (Zeolyst International) were exchanged with NH₄⁺ and then were calcined at 550 °C during 6 h, to obtain the zeolitic acidic form. The samples were pelletized with the use of boehmite Catapal B as a binder. The cylindrical pellets containing 80 wt % zeolite, were calcined at 550 °C for 6 h. The catalyst containing ZSM5 with a SiO₂/Al₂O₃ molar ratio of 30 was labeled as ZS-1, and the other material containing the zeolite of 150 was named as ZS-2. The ZS-1 pellets were exchanged with Co2+, using a solution of 100 ml/g of 0.1 M Co(NO₃)₂. The procedure was carried out under reflux at 80 °C during 6 h: afterwards, the samples were filtrated and rinsed with deionized water. The solid obtained was named CZS-1. Afterwards, bifunctional catalysts were prepared by incipient coimpregnation over CZS-1 and ZS-2 pellets, using the proper volumes of aqueous solutions of 0.07 M ammonium heptamolybdate and 0.6 M cobalt nitrate. The two impregnated materials were dried at 120 °C overnight and then, were calcined at 500 °C during 6 h. The chemical composition of the catalysts was determined by Atomic Absorption. The CZS-1 supported CoMo catalyst is labeled CMZS-1, while another catalyst prepared with the ZS-2 support is labeled as CMZS-2 catalyst.

2.2. Characterization

The aggregation states of the crystalline phases were characterized by X-Ray Diffraction, using a Bruker diffractometer fitted with a Cu K α radiation source. The XRD patterns were recorded in air atmosphere, following the reduction treatment of samples CMZS-1 and CZS-1, at 450 °C under hydrogen flow.

A series of TPR experiments were carried out using an Altamira Instruments II, in which the powder samples were dried at $100 \,^{\circ}$ C during 1 h, then the temperature was lowered down to room temperature, followed by reduction under H₂ ($10 \, \text{vol}\%$ in Argon) with a heating ramp of $5 \,^{\circ}$ C/min, until $850 \,^{\circ}$ C.

The surface acid properties of the catalysts were monitored by Fourier Transform Infrared Spectroscopy (FTIR) of adsorbed pyridine, using a spectrometer Nicolet, model 710. For this, self-supported wafers were prepared from the powder samples, which were mounted on a Pyrex cell fitted with CaF₂ windows. The samples were first purged during 1 h at 400 °C, and then the temperature was decreased at 25 °C, before introducing pyridine during 30 min under a pressure of a few torr. The FTIR spectra were obtained after out-gassing the samples at temperature steps of 200, 300, 400 and 500 °C.

The catalysts were studied by High Resolution Transmission Electron Microscopy (HRTEM) using a JEOL (200 Kv) 2200 FS microscope. The samples were mounted onto holey carbon coated copper grids after a dehydration treatment overnight at 573 K. Also, the chemical analysis by Energy Dispersive Spectrometry (EDS) was performed in the microscope, which led to determine the compositional features of the metal particles that formed in the CMZS-1 and CZS-1 catalysts that were reduced in hydrogen.

2.3. Catalytic properties

A fixed bed reactor was used for carrying out the reaction between CS_2 and hydrogen. This system was coupled to a gas chromatograph (Varian 3400CX) fitted with a TCD detector, which was used for the analysis on-line of the gaseous products. The liquid products were collected in a cold trap and were analyzed in another gas chromatograph (i.e., a Varian CP3800) fitted with a FID detector (DHA method). The sulfur compounds in the liquid phase

Table 1Materials and catalysts composition.

Samples	SiO ₂ /Al ₂ O ₃ ZSM-5 (raw)	Co (wt%)	Mo (wt%)	Bronsted acid sites** (µmol/g cat)
ZSM5-30°	30	0	0	163
ZSM5-150°	150	0	0	18
ZS-1	30	0	0	24
ZS-2	150	0	0	-
CZS-1	30	0.27	0	-
CMZS-1	30	1.04	4.17	-
CMZS-2	150	0.65	1.95	-

^{*} Pure samples.

were analyzed by means of a GC Agilent 6890N fitted with a MS detector.

Carbon disulfide (Aldrich, 98% purity) was fed to the reactor by means a pump (Optos 1LM-3/32). The cylindrical pellets (Φ = 1 mm) were charged into the reactor and were mixed with silicon carbide powder (40–60 mesh), with the purpose of limiting any diffusion effects.

The molar ratio of the reactant gases (i.e., H_2/CS_2) was equal to 2 and the pressure was set at $20~kg/cm^2$, while the temperatures varied between 350 °C and 500 °C. The CS_2 contents into gas and liquid products were obtained in order to achieve the total mass CS_2 at the exit ($M_{CS2\text{exit}}$). The CS_2 mass at the entrance ($M_{CS2\text{feed}}$) was adjusted by the pump. Then the conversion was calculated as follows:

$$\%X = (M_{\text{CS2feed}} - M_{\text{CS2exit}}) \times \frac{100}{M_{\text{CS2feed}}}$$

The reduction of the metallic phase was carried out *in situ* before the catalytic tests, at 450 °C, under pure hydrogen flow, during 6 h. This temperature was chosen because there is previous report [13] indicating that above 500 °C, the reduction of molybdenum species could cause a decrease of the catalytic activity. The contact of the feed gas (H_2/CS_2) at high temperatures with a CoMo phase leads to a direct sulfidation to form CoMoS species, and this could be the main active phase for the CS_2 conversion.

3. Results and discussion

The composition of the catalysts based upon ZSM5 zeolites and metals (Co, Mo) is summarized in Table 1. Also, this table shows the number of Brönsted acid sites, which were measured by FTIR/pyridine adsorption at $400\,^{\circ}\text{C}$.

Also, Fig. 1 shows the XRD patterns corresponding to ZS-1 and CMZS-1, which illustrate the typical structural features of MFI

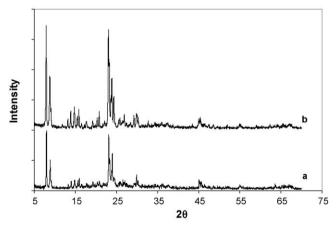


Fig. 1. XRD patterns of (A) CMZS-1 and (B) ZS-1.

[&]quot; Sites at 400 °C.

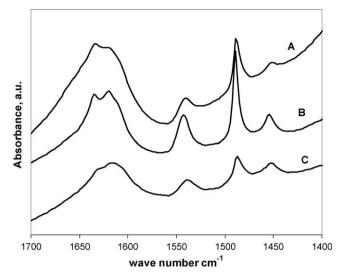


Fig. 2. FTIR/pyridine spectra of the materials: (A) pure ZSM-5 with SiO_2/Al_2O_3 of 150; (B) pure ZSM-5 with SiO_2/Al_2O_3 of 30, and (C) ZS-1 pellets.

zeolites, however the XRD peaks corresponding to the oxide and metallic phases that are present in the CMZS-1 catalysts do not appear because their concentration is very low and their particle size is very small.

For comparison, Table 1 includes the data of pure zeolites having a SiO₂/Al₂O₃ ratio of 30; for this case the population of Bronsted acid type sites is more important, as expected for a zeolite that is richer in aluminum than other materials. The Fig. 2 shows the pyridine adsorption bands over Lewis acid type sites at 400 $^{\circ}$ C, both for the pure zeolites and those corresponding to catalysts pellets of ZS-1, which were prepared from ZSM5 with a SiO₂/Al₂O₃ ratio of 30. The IR absorption band appearing at \sim 1542 cm⁻¹ is assigned to the protonation of pyridine by Bronsted acid type sites belonging to the zeolites, while the band appearing at \sim 1453 cm⁻¹ is assigned to the pyridine adsorbed on Lewis acid type sites. These results indicate that the alumina contained in the catalysts ZS-1 might hinder the pyridine adsorption on ZSM5, as if many sites were not accessible to pyridine under the actual conditions. Similarly, the spectra of ZS-2 (not shown here) show barely any trace of Bronsted acid sites. For this case the catalysts have a very small amount of aluminum, and then, one should expect a very low number of Bronsted acid sites.

The $\rm H_2$ -TPR profiles are shown in Fig. 3, where one observes an important peak at 423 °C for the catalyst CMZS-1, which is attributed to the reduction of the species Mo⁺⁶ to Mo⁺⁴, from the MoO₃ polymeric species [14–17]. In addition, at 489 °C this catalyst shows an important reduction peak that can be assigned to the reduction of the CoMoO₄ phase, in agreement with previous reports. This catalyst was prepared by co-impregnation of CZS-1 with Co and Mo salts. The former exchange of Co²⁺ with the ZSM-5 zeolite cause a wider reduction peak that is centered around 484 °C.

The catalyst CMZS-2 shows a reduction peak at about 514 $^{\circ}$ C, which may be attributed to the combined phase CoMoO₄. Also, at 724 $^{\circ}$ C there appears a peak that is generally assigned to the reduction of the Mo²⁺ phase to Mo⁰, this phase does not interact with the metallic cobalt phase [14–17].

The Mo precursor, ammonium heptamolybdate, is a bulky and negatively charged chemical species, which is expected to interact weakly with the zeolite surface, which is more acidic ($SiO_2/Al_2O_3=30$) in the conditions of impregnation [18,19]. The weak interaction between the metallic species with the support may be the cause of the temperature shift that was observed in the reduction peak corresponding to the CoMo phase in the CMZS-1

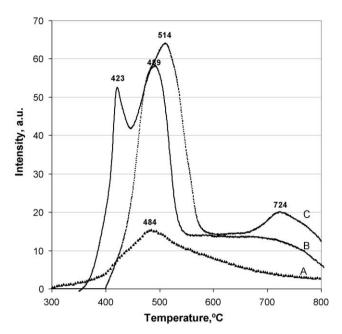


Fig. 3. TPR profiles of CoMo species: (A) CZS-1, (B) CMZS-1 and (C) CMZS-2.

catalyst (Fig. 3). The catalyst CMSZ-2, which has a SiO_2/Al_2O_3 ratio of 150, shows a reduction peak at 514 °C, which suggests a stronger interaction of the CoMo phase with the zeolite surface.

In order to understand better the interaction between the metallic phases with the support, a study was made on the main structural features of the supported metal particles, by means of High Resolution Transmission Electron Microscopy (HRTEM). Thus, the aggregation state and composition of the metallic phase in the catalysts were studied by HRTEM and Energy Dispersive Spectroscopy (EDS). However, there are scarce references regarding the characterization of zeolites by HRTEM methods, because these materials undergo a rapid structural degradation under the observation conditions in the electron microscope. Thus, in the present case only the samples that were dehydrated at 100 °C and calcined at 550 °C in dry air (only for the sample ZS-1) were studied by the HREM methods and a previous treatment was applied by means of an evacuation overnight before observation. A typical lattice image corresponding to the ZS-1 catalyst is shown in Fig. 4, which corresponds to the <0 1 0> crystal orientation. This image illustrates the structural features of ZSM5, which coincide with the inner pore arrays that are typical of MFI type zeolites, with a pore diameter of 0.57 nm.

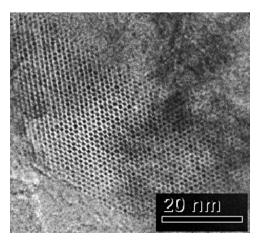


Fig. 4. Bright Field HRTEM image of the catalyst ZS-1.

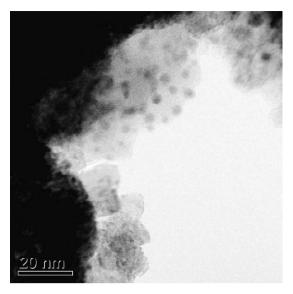


Fig. 5. Bright Field Image of the metal particles in the catalyst CMZS-1.

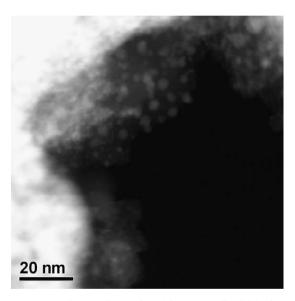


Fig. 6. HAAD Image showing the metal particles contrast (bright) in the catalyst CMZS-1. Notice the correspondence with particles in Fig. 5 (one-to-one).

Also, a closer approach to know the main structural features of the metal particles was made by means of the HRTEM-BF and HRTEM-HAAD techniques. Thus, Figs. 5 and 6 illustrate the correspondence between the Bright Field images of metal particles and the HAAD images of the same area, for the catalyst CMZS-1; one observes that most of the metal particles are dispersed over the support and have a particle diameter of about 4 nm. The HAAD image shown in Fig. 6 is a Z-depending contrast, corresponding to

Table 2 EDS Analysis for CMZS-1.

Element	Point analysis (wt%)					
	1	2	3	4		
Со	25.23	35.10	38.14	40.10		
Мо	74.77	64.90	61.86	59.90		

the same area, with metal particles showing a bright contrast. The individual particles were analyzed by EDS for determining the chemical composition, as shown in Fig. 7, where the peaks corresponding to Mo-L, Mo-K and Co-L emissions are clearly outlined, together with other peaks that arise from the support material (Al, Si) and the copper grid (Cu). The Mo and Co EDS-peak intensities lead to the relative chemical composition (Table 2), where the composition of four individual metal particles is reported. These results indicate that the metal particles have a bimetallic character with a variable Co/Mo composition (Table 2).

A further study of the metal particles by HRTEM techniques is illustrated by the Fig. 8A and B, where one observes the inner structural features of the small metal particles (arrowed). Fig. 8A shows two particles of about 2.5 nm diameter, which are magnified in Fig. 8B, where one observes the lattice planes in a diamond-like array, though some planes are like weaving along the main directions. A picture illustrating the lattice images observed in the electron microscope is shown in Fig. 9, which corresponds to the body-centered cubic structure projected along [100] and [1 1 1], respectively, where the second one is the cube diagonal axis, thus the typical diamond array is more apparent when the structure is projected on the (1 1 1) plane. This lattice is bcc, which corresponds to the structure of Mo metal [20], with a Space group Im-3m (SG No. 229). The cell parameters were determined from the HREM images and were found close to the ideal values, i.e., a = b = c = 0.314 nm, $\alpha = 90^{\circ}$. Also, the presence of Co into the metallic particles causes a slight distortion between the Mo planes, as observed in the experimental pictures (Fig. 8A and B).

In contrast to these results, the HREM images of the CZS-1 catalysts (after reduction) do not show the presence of metal particles. These catalysts were prepared by exchanging Co²⁺ ions with the zeolite sites and were reduced under hydrogen, thus the apparent absence of metallic particles on these catalysts lead us to deduce that the metal phase is highly dispersed on the zeolite support, or alternatively, the metal particles could be confined into the zeolite channels system.

The catalytic properties were tested in a fixed bed type reactor and the main results are condensed in Table 3, which illustrates the selectivity patterns of different catalysts and a relative comparison under similar conversion values. A typical run contains some gaseous products like H₂S and Methanethiol (methyl-mercaptan), the latter being obtained more abundantly. Also, several alkyl mercaptans in the liquid phase were detected in the GC Agilent 6890N system coupled to a MS detector. The bi-functional character of CoMo catalysts makes it that catalysts become more active at 350 °C than their ZSM5 zeolite support; thus, in this series

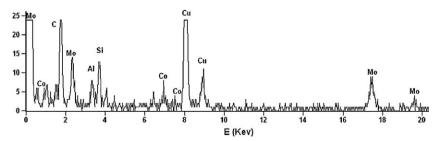


Fig. 7. A typical Energy Dispersive Spectrum (EDS) of a single metal particle.

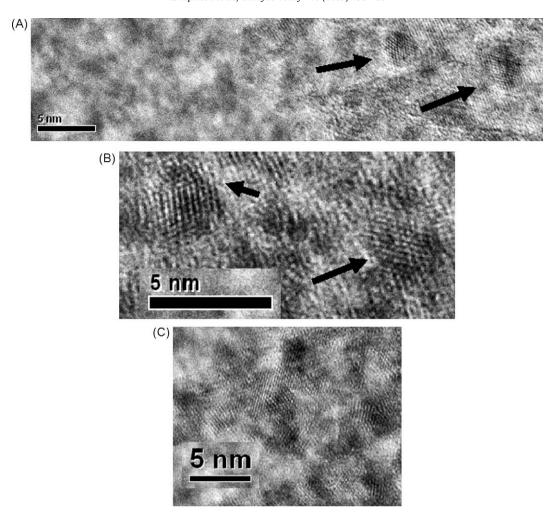


Fig. 8. Transmission Electron Microscopy images of supported metal (Co, Mo) particles in the catalysts CMZS-1.

of tests, gaseous products are predominant. The distribution of the hydrocarbon products was plotted against the carbon number (Figs. 10 and 11). The product distribution corresponding to the ZS-1 catalyst (Fig. 10A) contains significant amounts of C_6 + hydrocarbons (paraffins, isoparaffins, naphthenes and aromatics). Fig. 10B shows the selectivity for CZS-1, which suggests that the catalysts prepared by ion exchanging C_6 0 ions produce a higher amount of olefins in the interval C_4 0. Following this trend, it is observed that the bimetallic phase (CoMo) has a stronger effect on

Table 3Reaction data from catalysts based on Zeolites ZSM-5.

Catalyst	ZS-1	CZS-1	CMZS-1	ZS-2	CMZS-2
CS ₂ conv. %	10.81	15.48	20.90	7.939	16.80
H_2S^*	74.71	71.03	75.06	75.42	67.82
Methylmercaptane*	1.09	4.48	2.17	2.32	1.90
Methane	1.14	10.75	15.90	0.58	15.35
Liquid fraction**					
Aromatics	3.95	2.19	2.55	3.11	0.42
Isoparaffins	27.91	32.5	7.57	28.02	6.46
Naphthenes	21.29	3.71	0.97	4.57	0.61
Olefins	2.17	46.83	69.04	38.30	88.31
Paraffins	28.03	4.94	0.92	3.53	0.92
Unknown	16.63	4.72	14.41	5.42	2.21
C13+	0.02	0.75	0.0	0.1	0.0

Reaction conditions: T = 350 °C, P = 20 kg/cm², $H_2/CS_2 = 2$, and LHSV = 1 h⁻¹.

the product selectivity (Fig. 10C), where C_5 olefins are the most important products when CMSZ-1 catalyst is used.

On the other hand, the selectivity of the catalyst ZS-2 (Fig. 11A), which contains a lesser amount of acid sites with respect to ZS-1, is very similar to CZS-1, which might indicate that Co^{2+} ions could cause a diminution on the number of surface acid sites of the material ZS-1. Also, it is expected that the selectivity pattern may be strongly affected by the CoMo phase in the ZS-2 type materials, which was verified by the distribution of products that were obtained with the catalyst CMZS-2; in this case there is a preferential formation of C_4 and C_5 olefins, similar to CMZS-1 (Figs. 10C and 11B).

The HRTEM observations and EDS analysis show that the CoMo species form small metal particles that are deposited outside the zeolitic crystallites in the CMZS-1 catalysts. This result is probably due to the incipient impregnation method, which could lead to an inhomogeneous metal distribution derived from a rather weak interaction between the zeolite and the metal phase, as suggested from the TPR experiments. Then, during the impregnation step the Mo and Co precursors are preferentially deposited on the alumina binder, where there is a stronger interaction and this makes it that during the calcination, reduction and sulfidation, this configuration remains.

Therefore, the CS₂ molecules should react more easily on the accessible CoMo phase and the olefins formed might desorb before interacting with the zeolite phase. As it is proposed in other condensation process reports [21], the olefins formation is an intermediary an important step. In order to form the rest of

^{*} Results obtained from the analysis by TCD of the gaseous fraction.

Only hydrocarbon from the liquid fraction determined by DHA.

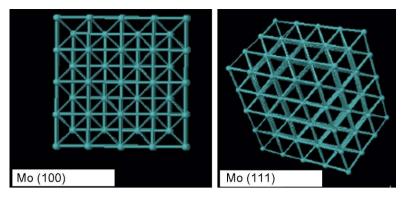
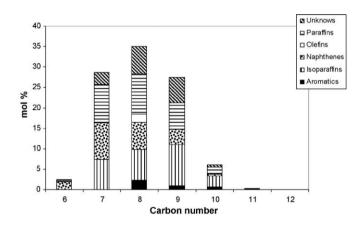
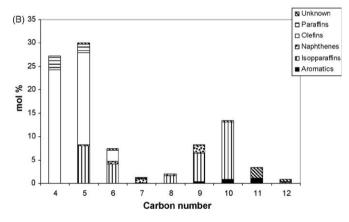


Fig. 9. Structural Model for Mo-bcc projected onto (100) and (111) planes.





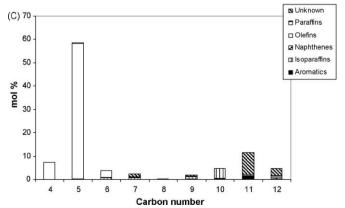
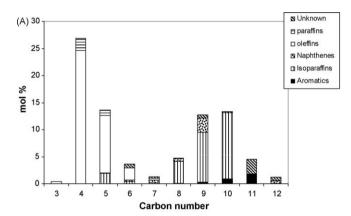


Fig. 10. Products distribution obtained at 350 °C, P: 20 kg/cm^2 , H_2/CS_2 = 2, and LHSV = 1 h^{-1} with catalysts prepared from the ZSM5 (SiO_2/Al_2O_3 = 30): (A) ZS-1, (B) CZS-1 and (C) CMZS-1.



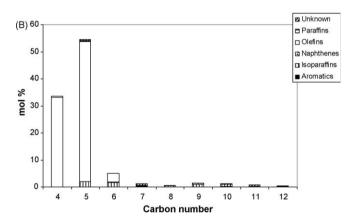


Fig. 11. Products distribution obtained at 350 °C, P: 20 kg/cm^2 , H_2/CS_2 = 2, and LHSV = 1 h^{-1} with catalysts prepared from the ZSM5 (SiO₂/Al₂O₃ = 150): (A) ZS-2, (B) CMZS-2.

products, for example, isoparaffins, it is required that intermediary olefins react with the acid sites present on the zeolite. In addition, the formation of aromatics and naphtenes requires their access into the channels framework. However, as we deduce from the FTIR study, there are acid sites in the zeolite which are relatively inaccessible both to the reactant and intermediary molecules. For promote the entrance of molecules should be necessary increase the temperature, but at such condition, the CS_2 would be quickly transformed in gaseous products in presence of the CoMo phase.

4. Conclusions

The CS₂ hydrogenation was carried out using catalysts based upon the main properties of ZSM5 type zeolites. The ionic exchange of Co²⁺ with these zeolytic materials seems to provoke a decrease of

the total number of acid sites (Bronsted type) and, consequently, the catalytic behavior of the pure zeolytic phase is modified. The catalyst based upon ZSM5, which has a SiO_2/Al_2O_3 ratio of 150 shows a similar catalytic selectivity with respect to CZS-1.

The metallic phase in these catalysts strongly affects the catalytic behavior of the original zeolites, thus suggesting that in these systems the catalytic properties are hindered or modified negatively by the metallic phases.

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